

The BioGrace II tool

General approach and structure

Susanne Köppen
IFEU
Greenhouse gas experts' workshop
23 October 2012, Heidelberg

Directory

Directory of pathways

Versio

1 TO BE COMPLETED

[Calculation of direct land use change \(LUC\)](#)
[Calculation of Improved Agricultural Management](#)
[Calculation of N₂O field emissions according to IPCC Tier 1](#)

[About](#)

[Standard values](#)
[User defined standard values](#)

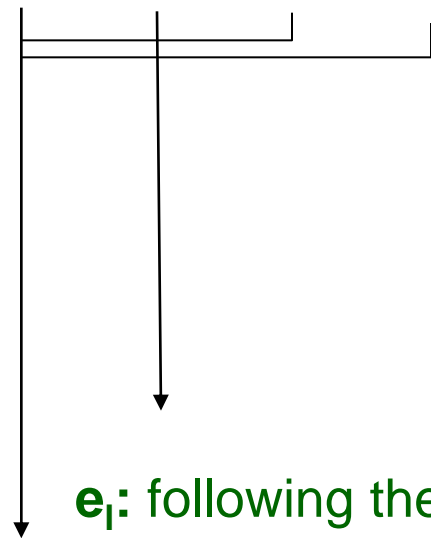
15 To be completed

- Easy directing to other sheets
- One calculation sheet per pathway
- Additional sheets:
 - LUC
 - ESCA
 - N₂O emissions
 - Standard values

➔ **Example: Wood pellets from forestry residues**

Steps from cultivation to final energy

$$E = e_{ec} + e_l + e_p + e_{td} + e_u - e_{sca} - e_{ccs} - e_{ccr}$$



e_i : following the decision 2010/335/EU

e_{ec} , e_p , e_{td} = basic „disaggregated default values“

$e_{ccs/ccr}$: technology not in place

e_{sca} : methodology still under discussion

e_u : relevant for biomass combustion

The aggregation on top

General settings

Overview results
Energy carrier / Final energy

Allocation factors
and references

www.biograce.net INTELLIGENT ENERGY EUROPE

Production of electricity and/or heat, or cooling from wood pellets/briquettes from forestry residues

Version - First DRAFT (input Heidelberg)

General settings

Main output

Electricity Cooling
 Heat Electricity and heat

Conversion efficiencies

Electrical efficiency	25,0%
Thermal efficiency	85,0%
Cooling efficiency	56,0%
Temp of useful heat (°C)	150,0

Pathway configuration

Heat provision in pellet production:
Natural gas boiler

Transport distance (pellets):
above 10 000 km

Overview Results

Energy carrier

All results in g CO _{2,eq} / MJ wood pellets	Non-allocated results	Total (allocated results)	Actual/Default	Default values COM(2010)11
Cultivation e_{cc}		0,00		
Feedstock is a residue	0,00	0,00		
Processing e_p		23,3		
Forestry residues collection incl.	1,39	1,39		
Wood pellet/briquette production	21,92	21,92		
Transport e_{td}		11,9		
Transport of wood chips	0,66	0,66		
Transport of wood pellets	11,27	11,27		
Land use change e_l		0,0		
Bonus (restored degraded lan)	0,0	0,0		
e _{sca} + e _{ccr} + e _{ccs}	0,0	0,0		
Totals	35,2	35,2		

Track change: OFF

Overview Results

Final energy

Electricity		Heat	
Allocation	Allocated	Allocation	Allocated
factor	results	factor	results
100,0%	35,2	100,0%	35,2
	per MJ pellets		per MJ pellets
	141,0		41,5
	per MJ electr.		per MJ heat

GHG emission reduction

Electricity	Heat
23%	46%

Allocation factors & references

Allocation factors

Production chain

100,0% to energy carrier
0,0% to co-product(s)

CHP

100,0% to electricity
100,0% to heat

Fossil fuel references

184	g CO _{2,eq} /MJ _{electricity}
77	g CO _{2,eq} /MJ _{heat}
57	g CO _{2,eq} /MJ _{cooling}

When using this GHG calculation tool, the BioGrace calculation rules must be respected. The rules are included in the zip file (containing the complete tool) and also at www.BioGrace.net

General settings & allocation factors

General settings

Main output	
<input checked="" type="checkbox"/> Electricity	<input type="checkbox"/> Cooling
<input type="checkbox"/> Heat	<input type="checkbox"/> Electricity and heat

Conversion efficiencies	
Electrical efficiency	25,0%
Thermal efficiency	85,0%
Cooling efficiency	56,0%
Temp of useful heat (°C)	150,0

Pathway configuration	
Heat provision in pellet production:	Natural gas boiler
Transport distance (pellets):	above 10 000 km

Allocation factors & references

Allocation factors	
Production chain	
	100,0% to energy carrier
	0,0% to co-product(s)
CHP	
	100,0% to electricity
	100,0% to heat

Fossil fuel references	
184	g CO _{2,eq} /MJ _{electricity}
77	g CO _{2,eq} /MJ _{heat}
57	g CO _{2,eq} /MJ _{cooling}

Allocation of electricity and heat (CHP) according to Carnot efficiency:

$$EC_{el} = \frac{E}{\eta_{el}} \left(\frac{C_{el} \cdot \eta_{el}}{C_{el} \cdot \eta_{el} + C_h \cdot \eta_h} \right)$$

Cultivation e_{ec}

Feedstock is a residue		Quantity of product	Calculated emissions			
Yield			Emissions per MJ wood pellets			
Forestry residues	1,0 MJ	1,00 MJ _{Forestry residues} / MJ _{Forestry residues}	g CO ₂	g CH ₄	g N ₂ O	g CO _{2,eq}
Moisture content	50%					
			Result		g CO _{2,eq} / MJ _{Pellets} 0,00	
Forestry residues collection including stump harvesting and chip		Quantity of product	Calculated emissions			
Yield			Emissions per MJ wood pellets			
Wood chips	1,0 MJ _{Wood chips} / MJ _{Wood chips}	1,00 MJ _{Wood chips} / MJ _{Forestry residues, input}	g CO ₂	g CH ₄	g N ₂ O	g CO _{2,eq}
Moisture content	50%	9,50 MJ _{Wood chips} / kg _{Wood chips, wet}				
CH ₄ and N ₂ O emissions from wood chipping		0,106 kg _{Wood chips, wet} / MJ _{Wood pellets}	0,00	0,00	0,00	0,01
Energy consumption						
Diesel	0,0154 MJ / MJ _{Wood chips}		1,36	0,00	0,00	1,38
			Result		g CO _{2,eq} / MJ _{Pellets} 1,39	

fill in actual data

Processing e_p

Wood pellet/briquette production		Quantity of product	Calculated emissions			
			Emissions per MJ wood pellets			
			g CO ₂	g CH ₄	g N ₂ O	g CO _{2,eq}
Yield						
Wood pellets (bruto)	0,990 MJ _{Pellets} / MJ _{Wood chips}	0,990 MJ _{Pellets, bruto} / MJ _{Forestry residues, input}				
Wood pellets (nett output)	0,990 MJ _{Pellets} / MJ _{Wood chips}	0,990 MJ _{Pellets, net} / MJ _{Forestry residues, input}				
Moisture content	10%	0,058 kg _{Wood pellets} / MJ _{Wood pellets}				
Energy consumption						
Electricity (excl. input into boiler or CHP)	0,0499 MJ / MJ _{Pellets}					
Diesel (internal transport)	0,0020 MJ / MJ _{Pellets}		0,18	0,00	0,00	0,18
Steam	0,1853 MJ / MJ _{Pellets}					
Natural gas boiler						
CH ₄ and N ₂ O emissions from NG boiler						
Wood pellet input / MJ steam	0,000 MJ / MJ _{steam}	These two values can be used to be able to calculate emissions from wood pellet consumption in a boiler (when using wood pellets, emissions are zero)	0,00	0,00	0,00	0,07
Natural gas input / MJ steam	1,111 MJ / MJ _{steam}					
Wood pellet consumption in boiler	0,000 MJ / MJ _{Pellets}	Wood pellet consumption is of course zero for NG boiler				
Natural gas (4000 km, EU Mix quality)	0,206 MJ / MJ _{Pellets}	(when using wood pellets, emissions are zero)	12,91	0,04	0,00	13,95
In case of boiler:						
Electricity input / MJ steam	0,020 MJ / MJ _{steam}	Electricity use in boiler (is zero for CHP)				
Electricity use in boiler	0,004 MJ / MJ _{Pellets}					
In case of CHP						
Electricity output / MJ steam	0,000 MJ / MJ _{steam}	Electricity production in CHP (is zero for boiler)				
Electricity generation from CHP	0,000 MJ / MJ _{Pellets}					
Total electricity use or production in CHP or boiler						
Electricity EU mix LV	0,054 MJ / MJ _{Pellets}	Total el. use/generation in pellet production and boiler	7,23	0,02	0,00	7,73
			Result	g CO_{2,eq} / MJ_{Pellets}	21,92	

conversion factors yield related

Conversion factors

Quantity of product

0,990 MJ_{Pellets, bruto} / MJ_{Forestry residues, Input}

0,990 MJ_{Pellets, net} / MJ_{Forestry residues, Input}

0,058 kg_{Wood pellets} / MJ_{Wood pellets}

**yield related conversion factors
raw material per final biofuel**

**values as a function of input values
and/or of the chain**

Processing e_p

Calculated emissions				Info
Emissions per MJ wood pellets				per kg pellets
g CO ₂	g CH ₄	g N ₂ O	g CO _{2,eq}	g CO _{2,eq}
0,18	0,00	0,00	0,18	0,00
				3,03
<u>Emissions from NG boiler</u>				
0,00	0,00	0,00	0,07	1,27
Emissions from calculation boiler				
12,91	0,04	0,00	13,95	238,49
7,23	0,02	0,00	7,73	132,11
Result			g CO_{2,eq} / MJ_{Pellets}	374,90
			21,92	

Results related to
different units

Transport e_{td}

Transport of wood chips		Quantity of product	Calculated emissions			
Wood chips	1,000 MJ _{Wood chips} / MJ _{Wood chips}		Emissions per MJ wood pellets			
Moisture content	30%	1,000 MJ _{Wood chips} / MJ _{Forestry residues, Input}	g CO ₂	g CH ₄	g N ₂ O	g CO _{2, eq}
Transport per						
Truck for wood chips (Diesel)	100 km	0,0075 ton km / MJ _{Wood chips}	0,65	0,00	0,00	0,66
Fuel	Diesel					
			Result	g CO_{2,eq} / MJ_{Pellets}		0,66

Transport of wood pellets		Quantity of product	Calculated emissions			
Wood pellets	1,000 MJ _{Pellets} / MJ _{Pellets}		Emissions per MJ wood pellets			
		0,990 MJ _{Pellets} / MJ _{Forestry residues, Input}	g CO ₂	g CH ₄	g N ₂ O	g CO _{2, eq}
Transport per						
Truck for wood pellets (Diesel)	0 km	0,0000 ton km / MJ _{Wood pellets}	0,00	0,00	0,00	0,00
Fuel	Diesel					
Freight train USA (diesel)	750	0,0434 ton km / MJ _{Wood pellets}	0,96	0,00	0,00	0,99
Fuel	Diesel					
Bulk Carrier class "Handy" - wood pellets	16500	0,9554 ton km / MJ _{Wood pellets}	10,15	0,01	0,00	10,28
Fuel	Diesel					
			Result	g CO_{2,eq} / MJ_{Pellets}		11,27

fill in actual data

Total results

Total results	
Yield (in MJ biomass / hectare cropland / year)	no cropland
Yield (in MJ biomass / MJ input)	0,9901 MJ _{Wood pellets} / MJ _{Forestry residues, Input}
Total emission without allocation: g CO _{2,eq} / MJ _{Pellets} 35,24	
Total emission with allocation: g CO _{2,eq} / MJ _{Pellets} 35,24	

Without and with allocation

Thank you for your attention



Supported by

INTELLIGENT ENERGY
EUROPE 

The sole responsibility for the content of this presentation lies with the authors. It does not necessarily reflect the opinion of the European Union. Neither the EACI nor the European Commission are responsible for any use that may be made of the information contained therein.

Processing e_p

multiplying input values with “standard values”



Wood pellet/briquette production		Quantity of product	Calculated emissions			
Yield			Emissions per MJ wood pellets			
Wood pellets (bruto)	0,990 MJ _{Pellets} / MJ _{Wood chips}	0,990 MJ _{Pellets, bruto} / MJ _{Forestry residues, Input}	g CO ₂	g CH ₄	g N ₂ O	g CO _{2, eq}
Wood pellets (nett output)	0,990 MJ _{Pellets} / MJ _{Wood chips}	0,990 MJ _{Pellets, nett} / MJ _{Forestry residues, Input}				
Moisture content	10%	0,058 kg _{Wood pellets} / MJ _{Wood pellet}				
Energy consumption		conversion factors yield related				
Electricity (excl. input into boiler or CHP)	0,0499 MJ / MJ _{Pellets}		0,18	0,00	0,00	0,18
Diesel (internal transport)	0,0020 MJ / MJ _{Pellets}					
Steam	0,1853 MJ / MJ _{Pellets}					
Natural gas boiler			Emissions from NG boiler			
CH ₄ and N ₂ O emissions from NG boiler	0,000 MJ / MJ _{steam}	These two input fields are both listed as to be able to use both wood pellets and NG in this calculation	0,00	0,00	0,00	0,07
Wood pellet input / MJ steam	1,111 MJ / MJ _{steam}	Wood pellet consumption is of course zero for NG boiler				
Natural gas input / MJ steam	0,000 MJ / MJ _{Pellets}	(when using wood pellets, emissions are zero)	12,91	0,04	0,00	13,95
Wood pellet consumption in boiler	0,206 MJ / MJ _{Pellets}					
Natural gas (4000 km, EU Mix quality)	0,020 MJ / MJ _{steam}	Electricity use in boiler (is zero for CHP)				
In case of boiler:						
Electricity input / MJ steam	0,004 MJ / MJ _{Pellets}	Electricity production in CHP (is zero for boiler)				
Electricity use in boiler	0,000 MJ / MJ _{steam}					
In case of CHP						
Electricity output / MJ steam	0,000 MJ / MJ _{Pellets}					
Electricity generation from CHP	0,000 MJ / MJ _{Pellets}					
Total electricity use or production in CHP or boiler						
Electricity EU mix LV	0,054 MJ / MJ _{Pellets}	Total el. use/generation in pellet production and boiler	7,23	0,02	0,00	7,73
			Result	g CO_{2, eq} / MJ_{Pellets}		21,92